# Overview ta3520 Introduction to seismics

- Fourier Analysis
- Basic principles of the Seismic Method
- Interpretation of Raw Seismic Records
- Seismic Instrumentation
- Processing of Seismic Reflection Data
- Vertical Seismic Profiles

#### Practical:

• Processing practical (with MATLAB)

## Convolutional model of seismic data

In time domain, output is convolution of input and impulse responses

X(t) = S(t) \* G(t) \* R(t) \* A(t)

where

X(t) = seismogram S(t) = source signal/wavelet G(t) = impulse response of earth R(t) = impulse response of receiver A(t) = impulse response of recording-instrument

## Convolutional model of seismic data

In frequency domain, output is multiplication of spectra:

 $X(\omega) = S(\omega) \ G(\omega) \ R(\omega) \ A(\omega)$ 

where

 $X(\omega) =$  seismogram  $S(\omega) =$  source signal/wavelet  $G(\omega) =$  transfer function of earth  $R(\omega) =$  transfer function of receiver  $A(\omega) =$  transfer function of recording-instrument

(transfer function = spectrum of impulse response)

## Convolutional model of seismic data

In time domain, output is convolution of input and impulse responses

X(t) = S(t) \* G(t) \* R(t) \* A(t)

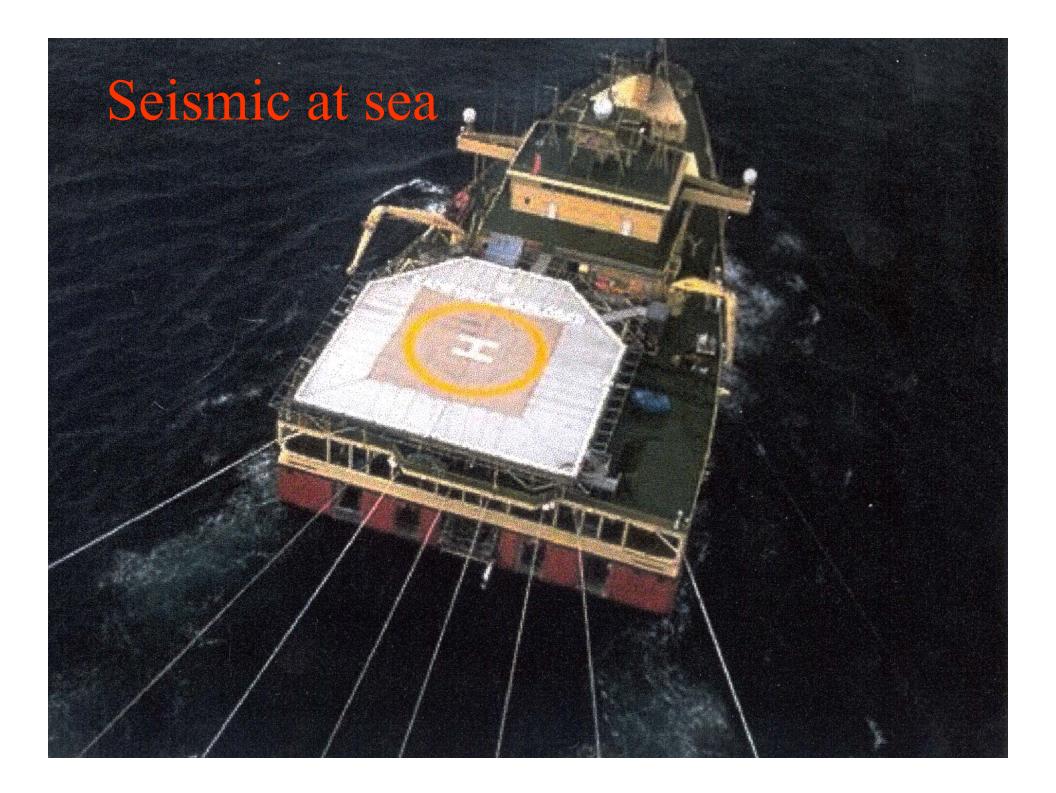
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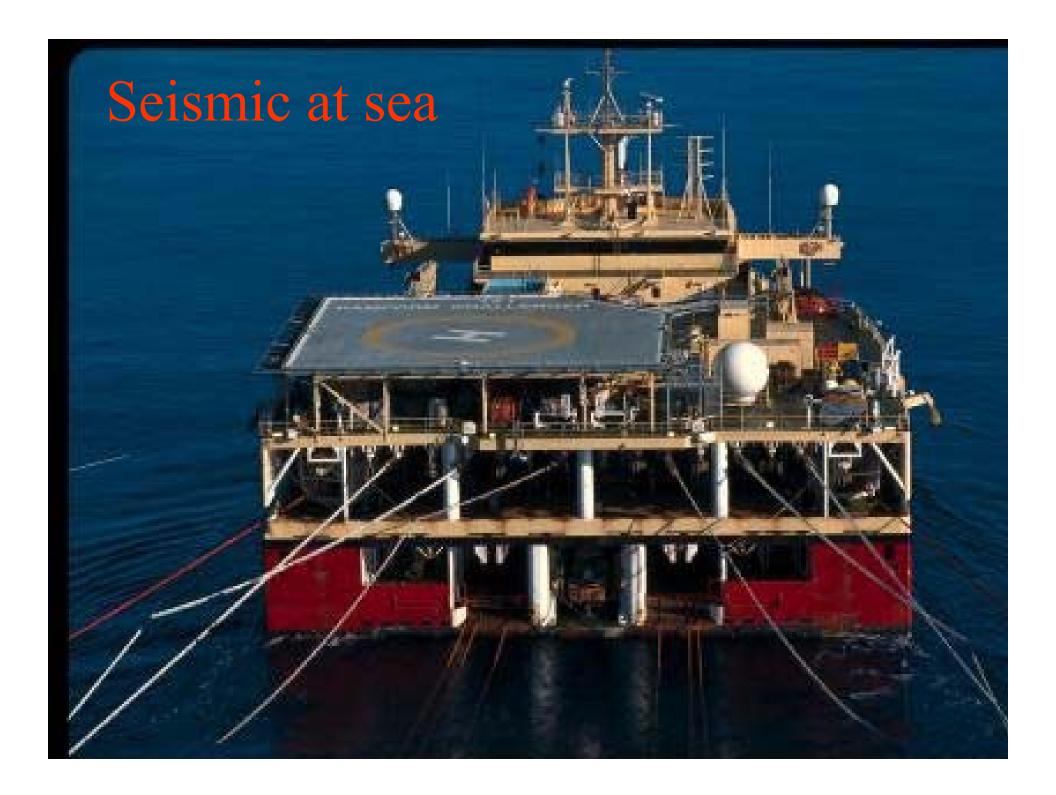
### Seismic Instrumentation

- Seismic sources:
  - Airguns
  - VibroSeis
  - Dynamite
- Seismic detectors:
  - Geophones
  - Hydrophones
- Seismic recording systems









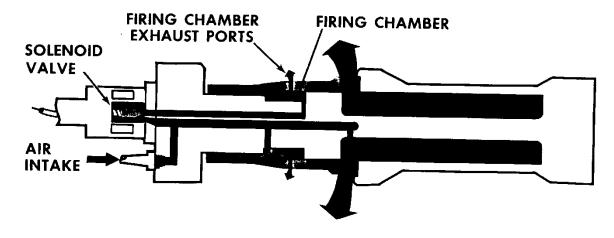
## Seismic source at sea: Airgun



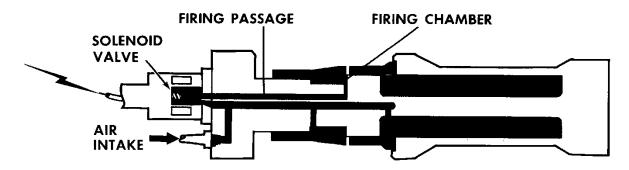


### Seismic source at sea: Airgun

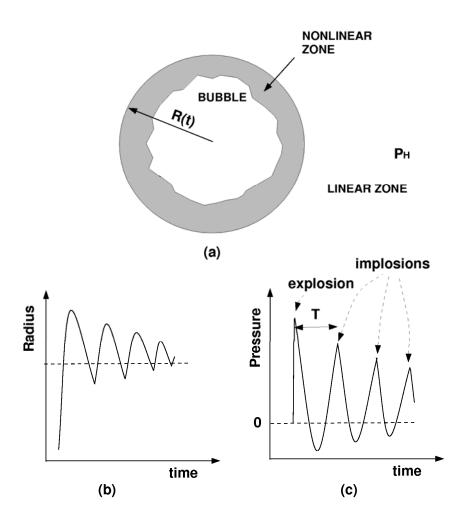
#### **EXHAUSTING**



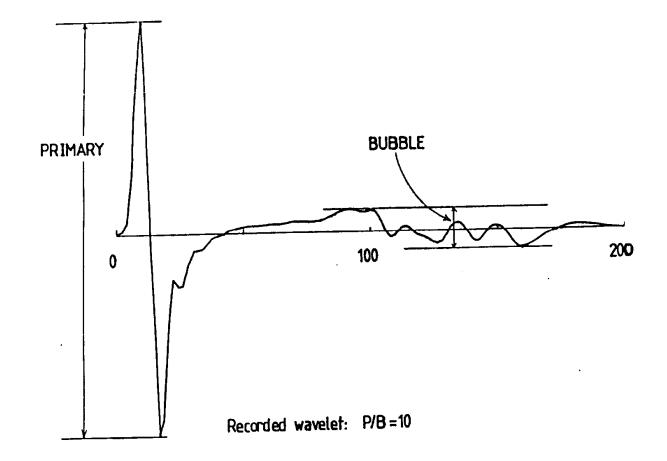
**FIRED** 



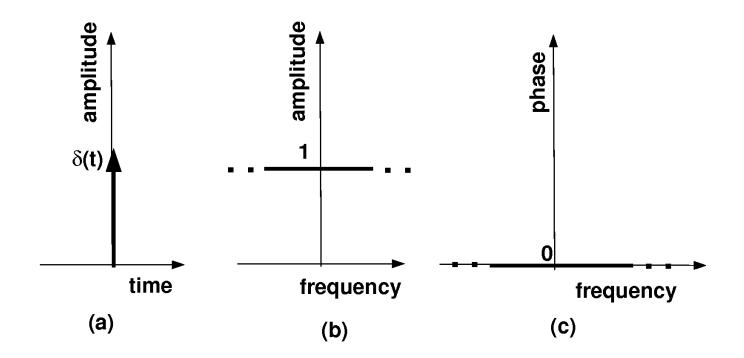
#### Airgun: mechanical behaviour



## Source signals: airgun



## Source signals S(t): Vibrator source



#### Seismic source on land: VibroSeis

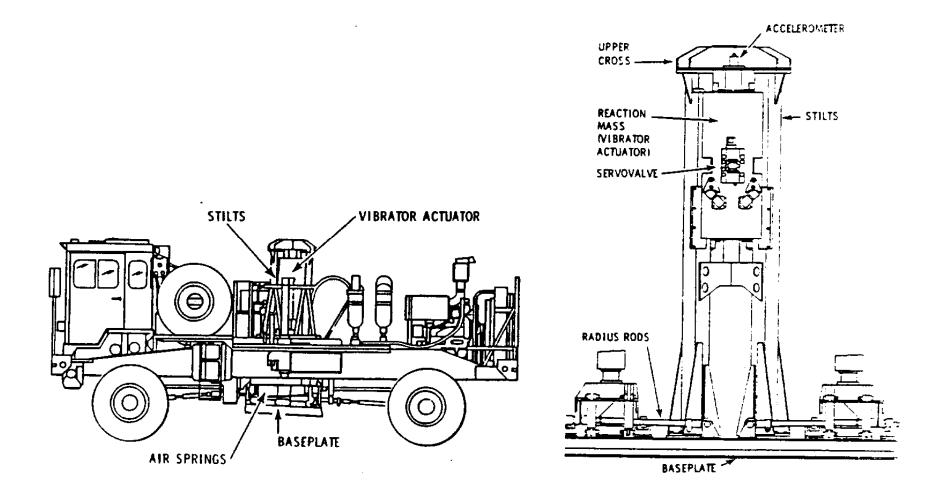


Seismic source on land: VibroSeis

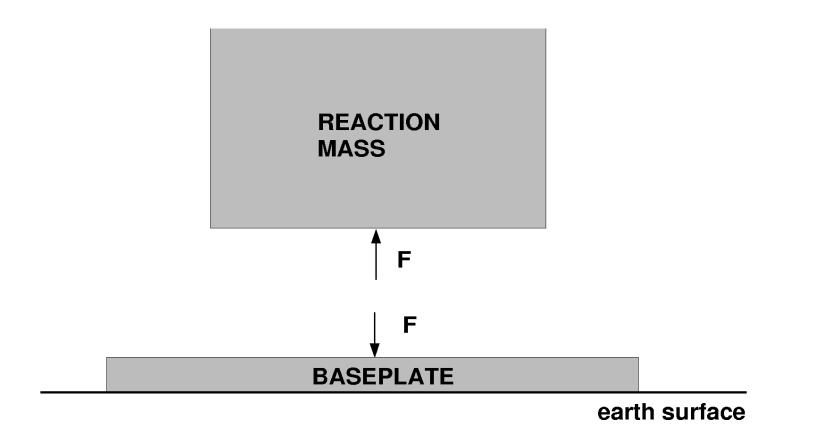


Seismic source on land: VibroSeis

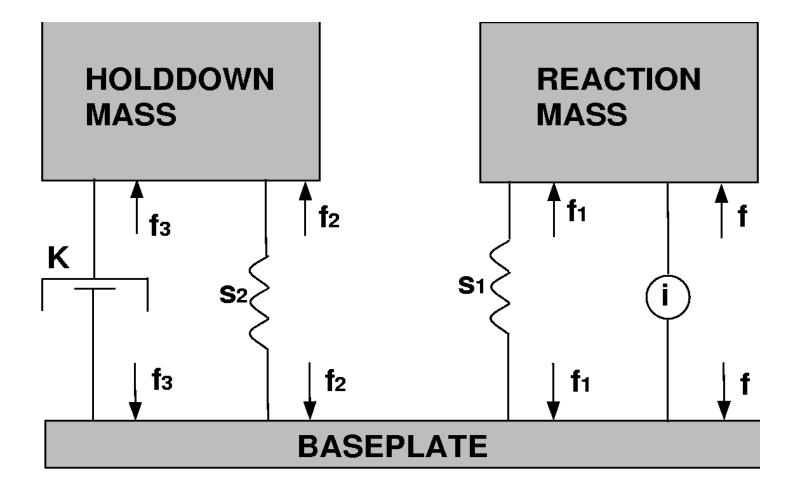
#### Seismic source on land: VibroSeis



#### VibroSeis: simple mechanical model



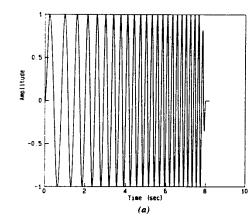
#### VibroSeis: mechanical model

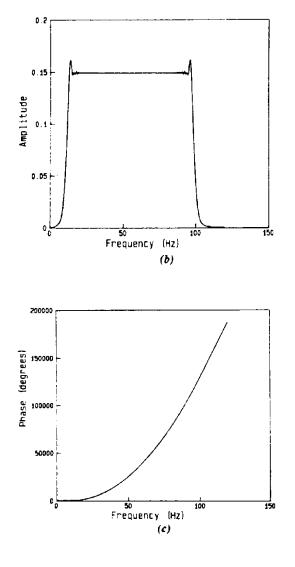


### Source signals S(t): Vibrator source

#### frequency domain

#### Time domain

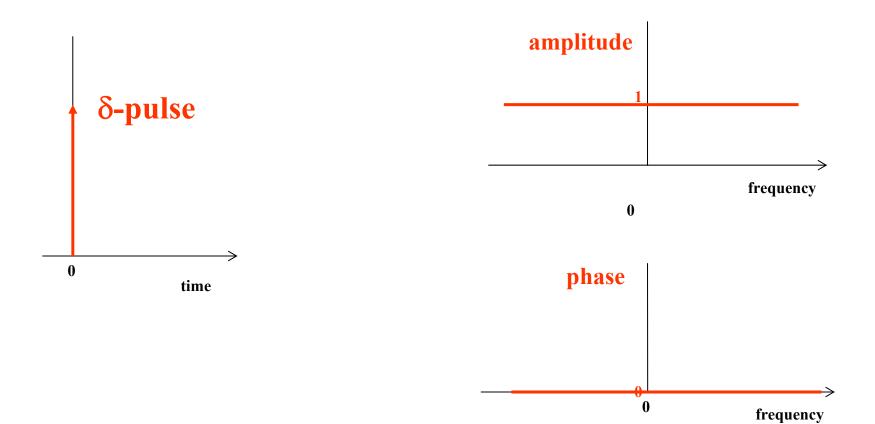




## Source signal: $\delta$ -pulse

#### Time domain

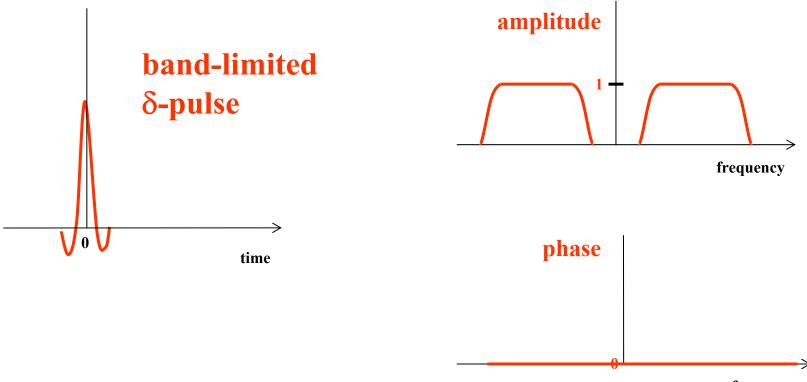
#### Frequency domain



## Source signal: band-limited $\delta$ -pulse

Time domain

Frequency domain

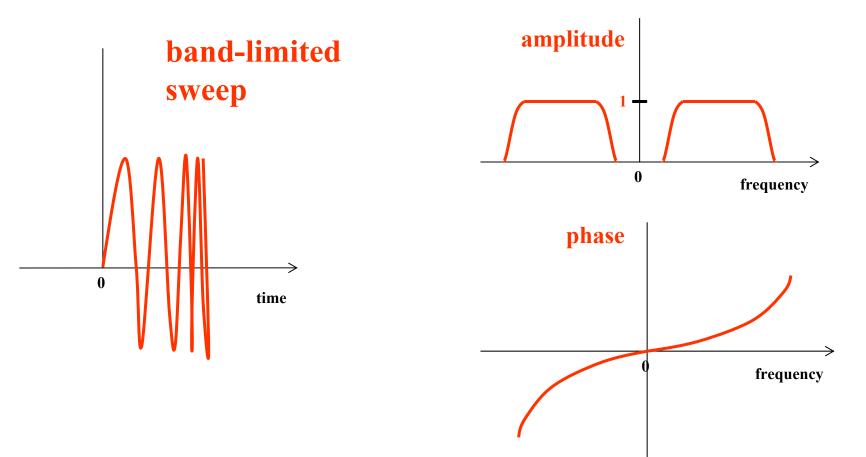


frequency

## Source signal: band-limited sweep (=VibroSeis)

Time domain

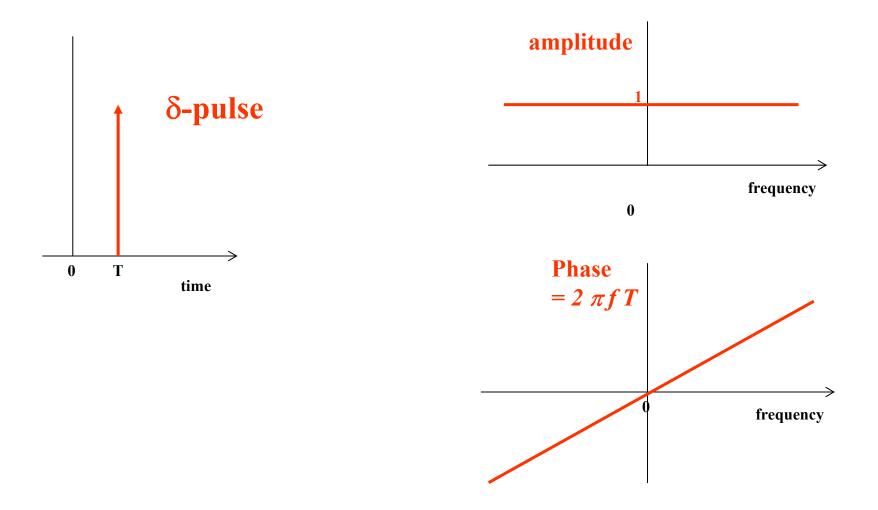
Frequency domain



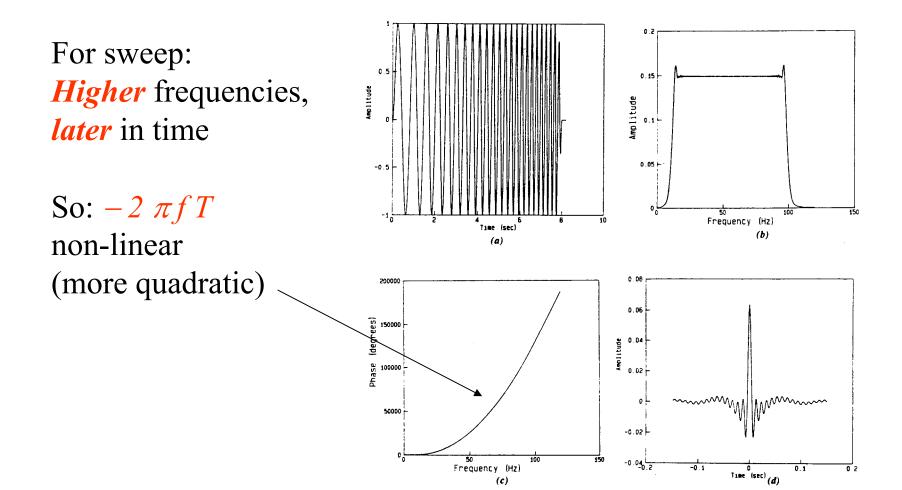
## Source signal: shifted $\delta$ -pulse

Time domain

<u>Frequency domain</u>:  $exp(-2\pi i f T)$ 



#### Source signals: Vibrator source



#### Source signals: Vibrator source

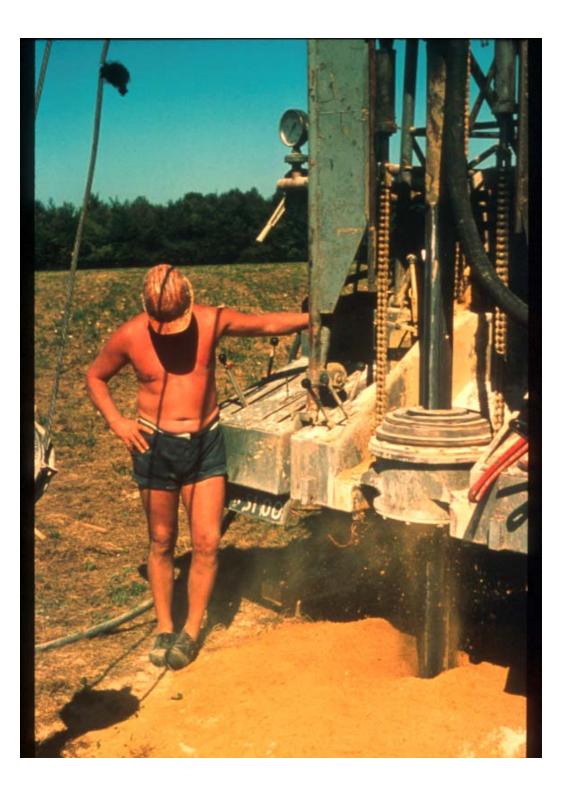
Undoing effect source signal (phase *and* amplitude): deconvolution

$$F(\omega)X(\omega) = \frac{X(\omega)S^*(\omega)}{S(\omega)S^*(\omega) + \epsilon^2}$$

Notice that **numerator** of stabilized deconvolution is **correlation** 

# Source signals: Vibrator source

## Seismic source on land: dynamite

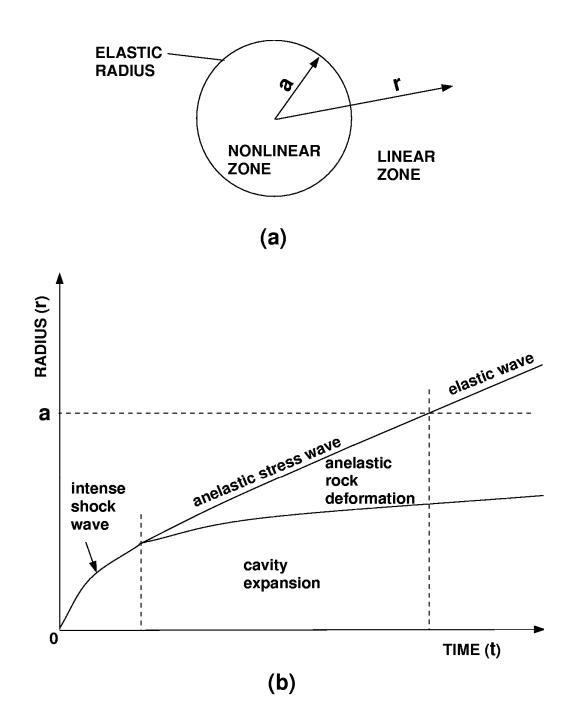


#### Dynamite

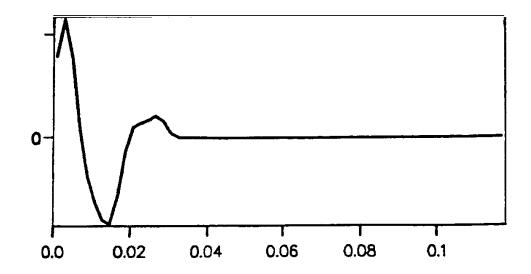
### Dynamite



#### Dynamite: model



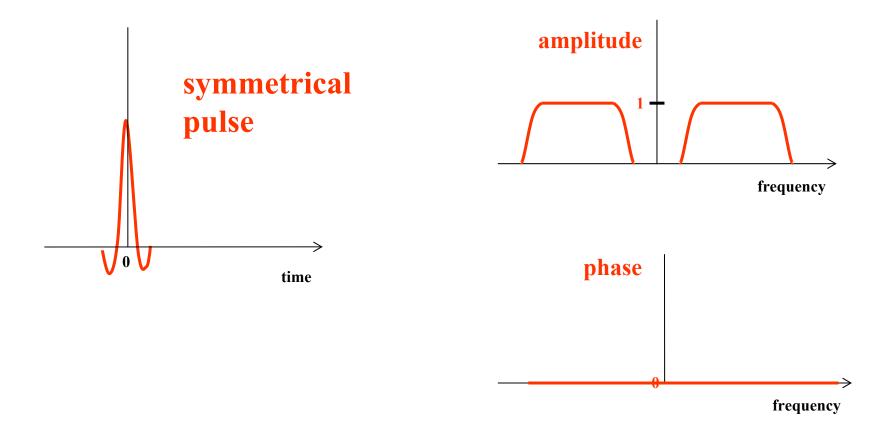
# Source signals S(t): Dynamite



## Source signal: symmetrical signal

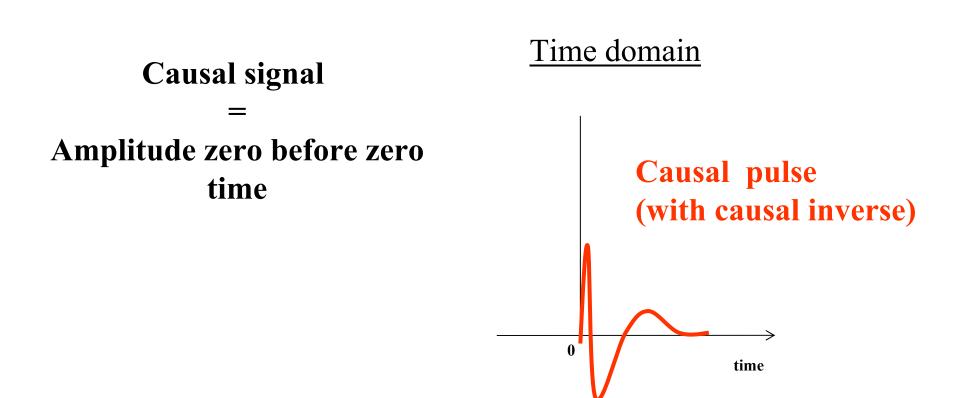
Time domain

Frequency domain



# symmetrical signal in time = spectrum is purely real, so zero phase

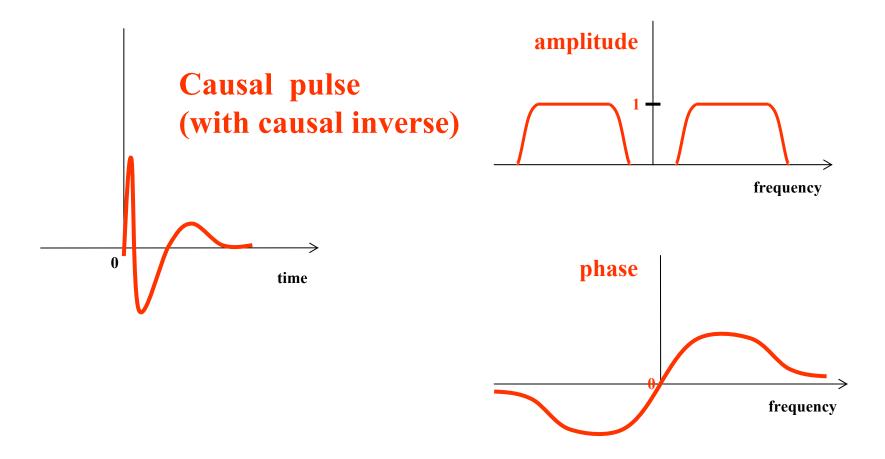
Source signal: causal signal (with causal inverse)



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Time domain

Frequency domain

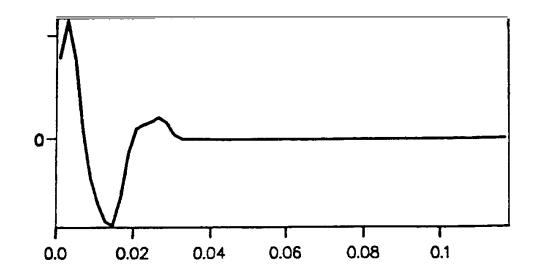


# causal pulse with causal inverse in time

### phase spectrum is minimally going through $2\pi$ , so minimum-phase

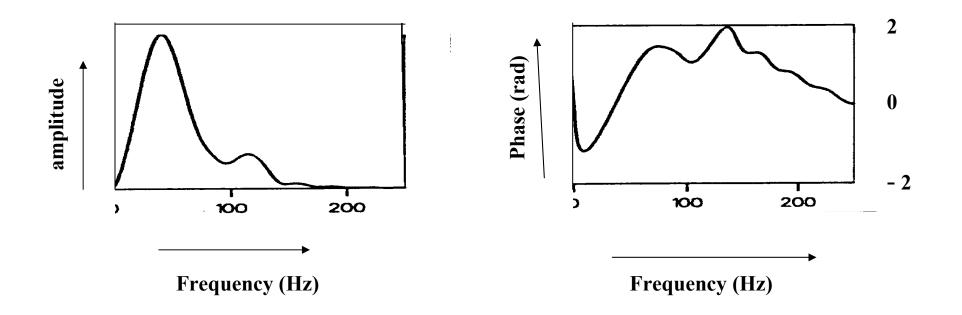
Minimum-phase pulse has most of its energy in the beginning

#### Source signals S(t): Dynamite



Dynamite signal seen as minimum-phase signal

#### Dynamite: spectrum



#### Convolutional model of seismic data

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Desired for processing

Still: undesired events need to be removed

#### Convolutional model of seismic data

In time domain, output is convolution of input and impulse responses

 $X(t) = S(t) * G(t) * \mathbf{R}(t) * A(t)$ 

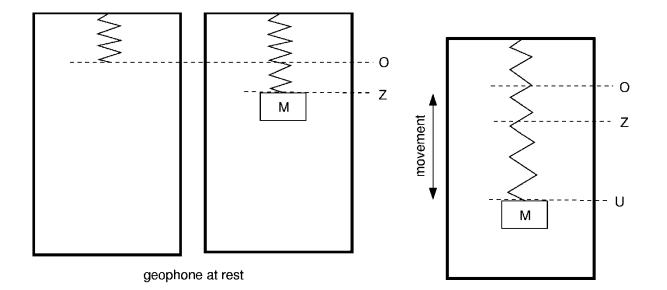
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# Seismic detector on land: geophone (velocity sensor)

## Seismic detector on land: geophone

#### Geophone



### Spectrum of geophone $R(\omega)$

$$R(\omega) = \frac{\text{Voltage}}{\text{Particle Velocity}}$$
$$= \frac{V(\omega)}{v_z(\omega)} = \frac{\omega^2 K}{\omega^2 - 2ih\omega\omega_0 - \omega_0^2}$$

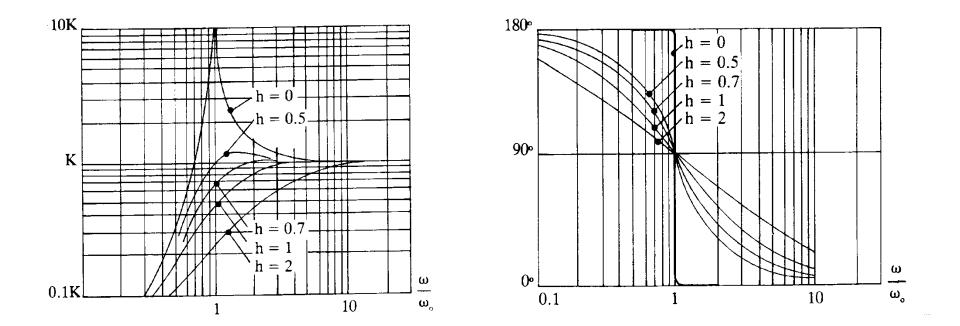
#### Spectrum of geophone $R(\omega)$

$$\omega \to 0: \qquad R(\omega) \to -\frac{\omega^2}{\omega_0^2} K = \frac{\omega^2}{\omega_0^2} K \exp(\pi i)$$
$$\omega = \omega_0: \qquad R(\omega) \to \frac{K}{-2ih} = \frac{K}{2h} \exp(\pi i/2)$$

 $\omega 
ightarrow \infty$  :

 $R(\omega) \to K$ 

#### Spectrum of geophone $R(\omega)$



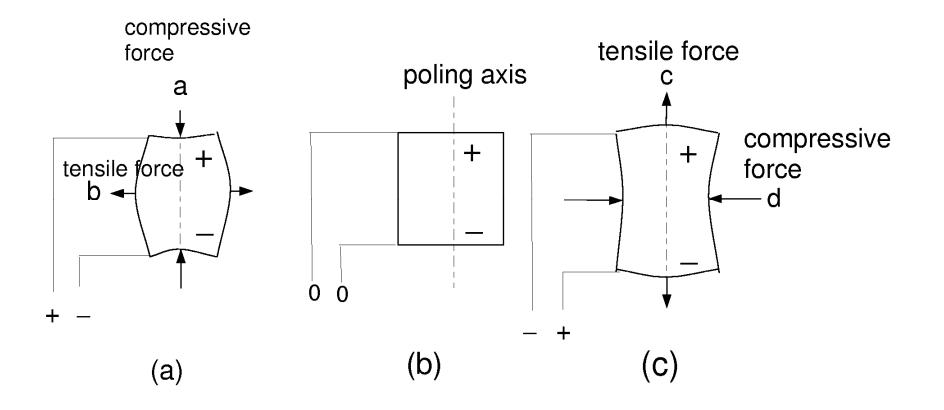
#### Seismic detector at sea: hydrophone (pressure sensor)



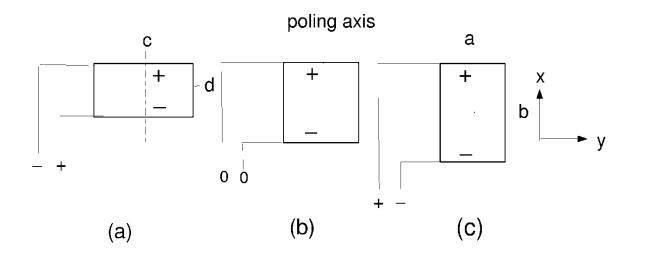
#### Hydrophone (pressure sensor)

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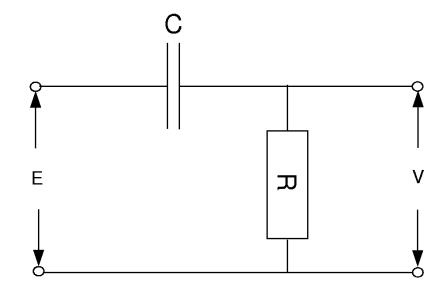
#### Hydrophone model: piezo-electricity



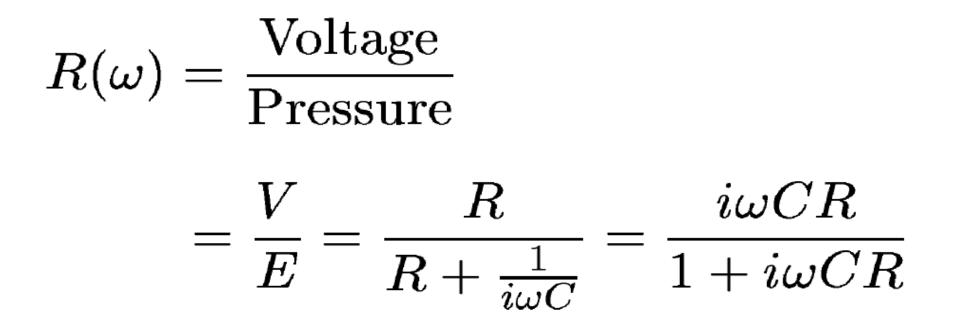
#### Hydrophone: piezo-electric



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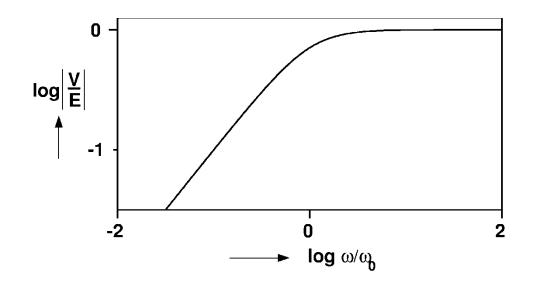
#### Spectrum of hydrophone $R(\omega)$

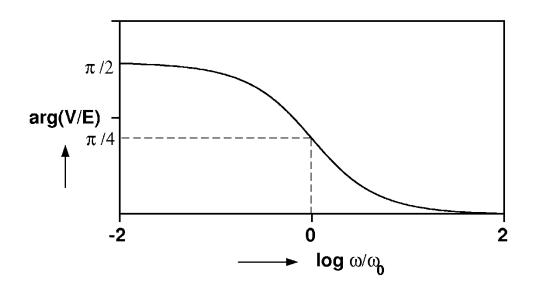


#### Spectrum of hydrophone $R(\omega)$

$$\omega \to 0: \qquad \frac{V(\omega)}{E} \to i\omega CR = \omega CR \exp(\pi i/2)$$
$$\omega = 1/CR: \qquad \frac{V(\omega)}{E} \to \frac{i}{1+i} = \frac{1}{2}\sqrt{2}\exp(\pi i/4)$$
$$\omega \to \infty: \qquad \frac{V(\omega)}{E} \to 1$$

#### Spectrum of hydrophone $R(\omega)$





#### Convolutional model of seismic data

In time domain, output is convolution of input and impulse responses

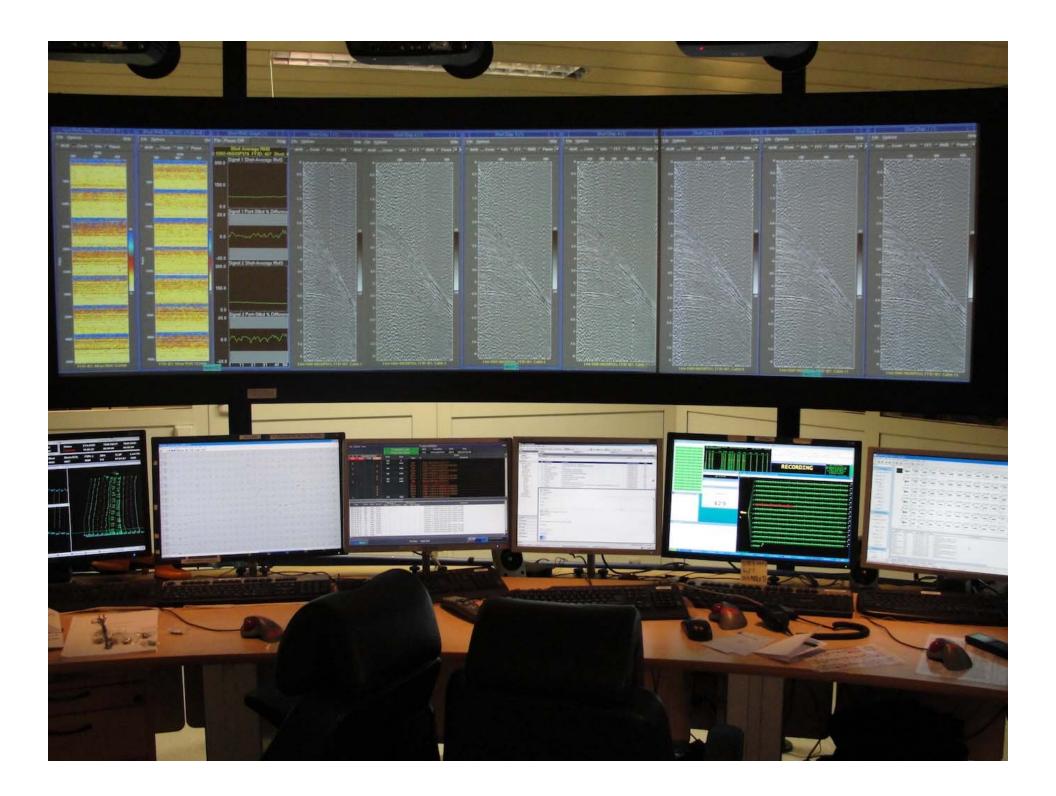
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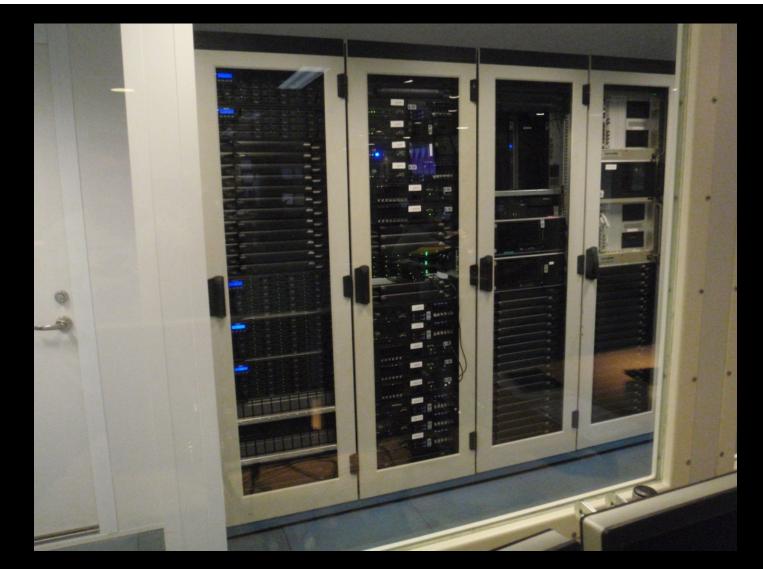
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#### **On-board QC**

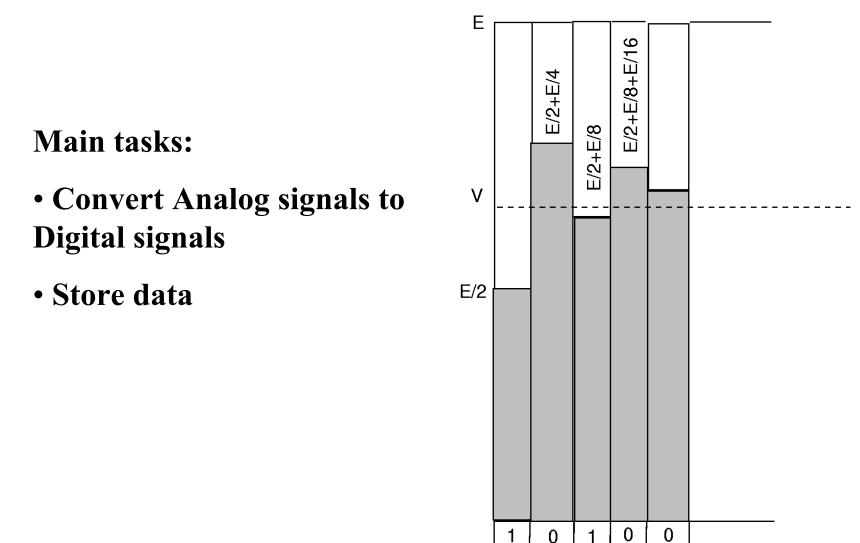






## **IBM 3592 tapes (right-hand corner above)**

#### Seismic recording systems



#### **Recording Instrument**

Sample data correctly:

Nyquist is determined by setting time-sampling interval  $\Delta t$ :

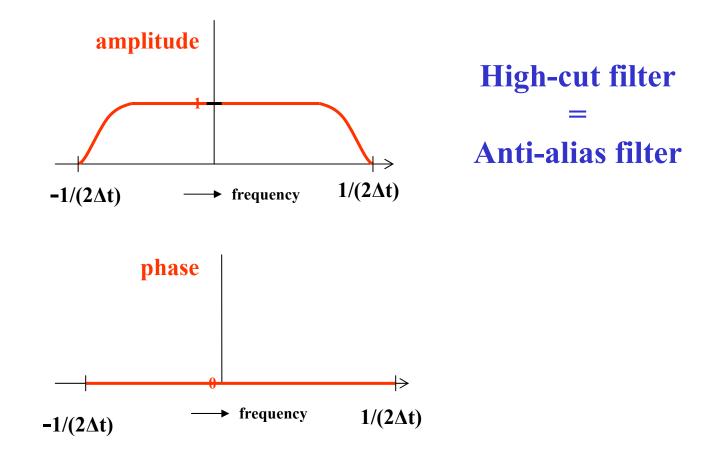
 $f_{Nyquist} = 1 / (2 \Delta t)$ 

Then:

#### Cut high frequencies such that above f<sub>Nyquist</sub> analog signal is damped below noise level

## Recording instrument A(ω): high-cut filter

#### Frequency domain



#### Total response of instrumentation

In frequency domain, output is multiplication of spectra:

 $X(\omega) = \mathbf{S}(\omega) \ \mathbf{G}(\omega) \ \mathbf{R}(\omega) \ \mathbf{A}(\omega)$ 

where

 $X(\omega) = seismogram$   $S(\omega) = source signal/wavelet$   $G(\omega) = transfer function of earth$   $R(\omega) = transfer function of receiver$  $A(\omega) = transfer function of recording-instrument$ 

(transfer function = spectrum of impulse response)

#### Total response of instrumentation

In frequency domain, output is multiplication of spectra:

 $X(\omega) = S(\omega) \ G(\omega) \ R(\omega) \ A(\omega)$ 

 $X(\omega) = |S(\omega)||G(\omega)||R(\omega)||A(\omega)| \exp(i\phi_S) \exp(i\phi_G) \exp(i\phi_R) \exp(i\phi_A)$  $= |S(\omega)||G(\omega)||R(\omega)||A(\omega)| \exp\{i(\phi_S + \phi_G + \phi_R + \phi_A)\}$ 

## Total response of instrumentation

