#### wb1224 - Thermodynamics 2 Lecture 13 - II-Law efficiency

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#### Content Lecture 13 - overview

- Example of exergy balance: valve, HX, compressor
- Exergetic efficiency
- Examples of II-law efficiency: domestic heating. HX, turbine, mixer
- Example: exergy analysis of a simple Organic Rankine Cycle power plant



#### Exergy balance for a throttling valve

$$\dot{M}\left(\boldsymbol{e}_{f,2}-\boldsymbol{e}_{f,1}\right) = \left(1-\frac{T_0}{T_b}\right)\dot{\boldsymbol{\varphi}}^{0} + \dot{\boldsymbol{W}} - \dot{\boldsymbol{\mathcal{E}}_d}$$

- All the exergy is wasted
- Difference with a turbine: molecular motion

• Data: 
$$CO_2$$
  $\dot{M} = 0.5 \text{ kg/s}$   
 $T_1 = 100 \text{ °C}$   
 $P_1 = 90 \text{ bar}$   
 $P_2 = 50 \text{ bar}$   
 $T_0 = 25 \text{ °C}$   
 $P_0 = 1.013 \text{ bar}$ 







### Exergy balance for a heat exchanger

- Calculate
  - The rate of exergy destruction
  - Change in flow exergy for both streams
- Perfect insulation

Data

Working fluid: Siloxane MDM

$$T_0 = 10 \ ^{\circ}\text{C}$$
 $P_0 = 1.013 \text{ bar}$ 
 $\dot{M} = 13.5 \text{ kg/s}$ 
 $P_2 = 28.0 \text{ bar}$ 
 $P_2 = 146.2 \ ^{\circ}\text{C}$ 
 $T_3 = 27.0 \text{ bar}$ 
 $P_6 = 0.8 \text{ bar}$ 
 $T_3 = 161.0 \ ^{\circ}\text{C}$ 





 $\underbrace{\dot{\mathcal{E}}_{f,2}}_{f,2} + \dot{\mathcal{E}}_{f,5}}_{f,2} = \dot{\mathcal{E}}_{f,2} + \dot{\mathcal{E}}_{f,5} + \left(1 - \frac{T_0}{T_b}\right)\dot{\mathcal{Q}} +$ rate of exergy destruction rate of exergy input rate of exergy output



#### Comments on results

- Flow exergy increase of the liquid stream is lower than the decrease of the vapor stream
- Exergy destruction (entropy production) → heat transfer and flow friction
- Indicator of thermodynamic loss due to heat transfer → temperature difference between hot and cold stream
- Flow friction  $\rightarrow$  Pressure drop in the pipes



#### Exergy balance for a compressor

- Calculate the rate of exergy destruction
- Constant temperature at the interface with the environment
- Data

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➤Working fluid: air

$T_0 = 25 ^{\circ}\mathrm{C}$	$P_0 = 1.013$ bar
$\dot{M} = 20 \text{ kg/s}$	
$\dot{Q} = 200 \text{ kW}$	$T_{b} = 135 \ ^{\circ}{ m C}$
$P_1 = 1.013$ bar	$P_2 = 4.0$ bar
$T_1 = 25 \ ^{\circ}{ m C}$	$T_2 = 234.5 \ ^{\circ}\mathrm{C}$
$v_1 = 200 \text{ m/s}$	$v_2 = 100 \text{ m/s}$



$$\dot{M}\left(\boldsymbol{e}_{f,2} - \boldsymbol{e}_{f,1}\right) = \dot{W} - \left(1 - \frac{T_0}{T_b}\right)\dot{Q} - \boldsymbol{\mathcal{E}}_d$$



$$\dot{\mathcal{E}}_{d} = \dot{W} - \dot{M} \left( \boldsymbol{e}_{f,2} - \boldsymbol{e}_{f,1} \right) - \left( 1 - \frac{T_{0}}{T_{b}} \right) \dot{Q}$$



#### Comment on results

Net rate of flow exergy out	3.09 MW	72.6 %
Mechanical power in (exergy rate with mech. power)	4.25 MW	100 %
Thermal power out (exergy rate with heat transfer)	0.05 MW	1.3 %
Rate of exergy destruction (flow friction)	1.11 MW	26.1 %

- Most of the exergy associated with input mechanical power goes into flow exergy
- Some exergy is destroyed within the flow by friction
- Exergy accompanying heat transfer is small



#### Causes of exergy losses

- Thermo-mechanical systems
- Exergy loss is related to entropy production
- Flow friction: mechanical energy of a fluid in motion is dissipated into heat because of viscosity
- Heat transfer, mixing, chemical reactions



#### Exergetic efficiency (1)

- Efficiency: comparison with an ideal process → reference definition!
- For a thermal power station: Carnot cycle
- For a refrigerator: inverse Carnot cycle
- II-law efficiency (exergetic efficiency):

$$: \eta_{\rm II} = \frac{\eta_{\rm I}}{\eta_{\rm max}} ; \eta_{\rm II} = \frac{\rm COP}{\rm COP_{\rm max}}$$

If no mech. power⇔thermal power→reference is process with E<sub>d</sub> = 0
 (e.g. reactor, gasifier)



#### Exergetic efficiency (2)

- Better index for thermodynamic quality with respect to  $\eta_{\rm I}$
- With  $\eta_{\rm I}$  one could assume that 100 % available energy  $\Rightarrow W_{\rm mech.}$
- In general

$$\eta_{\rm II} \equiv \frac{\text{Rate of exergy obtained}}{\text{Rate of exergy provided}}$$



Example: domestic heating (1) 
$$5^{\circ}C$$
  $20^{\circ}C$ 

- Comparison between an electric heater and a heat pump
- Outside temperature is 5  $^{\circ}C$  and thermo-stated temp. 20  $^{\circ}C$

• 
$$\operatorname{COP}_{\max} \equiv \operatorname{COP}_{\operatorname{inverse Carnot}} = \frac{1}{1 - \frac{T_0}{T_{\text{set}}}} = \frac{1}{1 - \frac{278.15 \text{ K}}{293.15 \text{ K}}} = 19.5$$
  
• For the electrical heater, neglecting minor losses  $\operatorname{COP} = \frac{\dot{Q}_{\text{useful}}}{\dot{W}_{\text{needed}}} = 1$ 

$$\operatorname{COP}_{\text{II,electrical heater}} = \frac{\operatorname{COP}}{\operatorname{COP}_{\text{max}}} = \frac{1}{19.5} = 0.051 = 5.1\%$$



#### Example: domestic heating (2)

• Typical first-law efficiency of a heat pump for these operating conditions is COP = 4.7

• 
$$\operatorname{COP}_{\text{II,heat pump}} = \frac{\operatorname{COP}}{\operatorname{COP}_{\text{max}}} = \frac{4.67}{19.5} = 0.24 = 24.0\%$$

- Comparison with natural-gas boiler 

   → the whole chain starting
   from the fuel must be considered
- Best exergetic solution?





#### Example: $\eta_{II}$ of heat exchanger (1) Turbogenerator Assumptions: Boiler Kinetic and potential energy change High-temperature of streams are negligible Regenerator heat source Perfectly insulated Steady state Main pump $\eta_{\rm II} = \frac{\text{Rate of exergy obtained}}{\text{Rate of exergy provided}} = \frac{\dot{M}_2 (\boldsymbol{e}_{f,2} - \boldsymbol{e}_{f,3})}{\dot{M}_5 (\boldsymbol{e}_{f,5} - \boldsymbol{e}_{f,6})}$ District heating Condenser 3 $=\frac{\dot{M}_{2}[(h_{2}-h_{3})-T_{0}(s_{2}-s_{3})]}{\dot{M}_{5}[(h_{5}-h_{5})-T_{0}(s_{5}-s_{5})]}$ Pump

The useful effect is the increase of temperature of the liquid



# Equivalent thermodynamic temperature (1)

 Consider one stream of the heat exchanger, variable temperature along pipes ⇒ steady state exergy balance

$$\dot{M}\left(\boldsymbol{e}_{f,\text{in}}-\boldsymbol{e}_{f,\text{out}}\right) = \int_{x_{\text{in}}}^{x_{\text{out}}} \left(1-\frac{T_0}{T(x)}\right) \cdot \dot{q}(x) dx$$

- $\dot{q}(x)$  is the heat flux per unit length
- The only source of exergy destruction is flow friction and this is negligible for most applications  $(\vec{\mathcal{E}}_{d} \approx 0)$
- We can introduce the equiv. thermod. temp. and obtain

$$\dot{M}\left(\boldsymbol{e}_{f,\text{in}}-\boldsymbol{e}_{f,\text{out}}\right) = \left(1-\frac{T_0}{\overline{T}}\right)\dot{Q}$$



T(x)

 $> \chi$ 

### Equivalent thermodynamic temperature (2)

 The equivalent thermodynamic temperature is defined as the constant temperature at which the heat transfer should occur in order to generate the same amount of exergy transfer.

• We note that in 
$$\dot{M}\left(\boldsymbol{e}_{f,\text{in}}-\boldsymbol{e}_{f,\text{out}}\right) = \left(1-\frac{T_0}{\overline{T}}\right)\dot{Q}$$
  $\dot{Q}=\dot{M}\left(h_{\text{out}}-h_{\text{in}}\right)$ 

Therefore we can write

$$\dot{M}\left[\left(h_{\text{out}}-h_{\text{in}}\right)-T_{0}\left(s_{\text{out}}-s_{\text{in}}\right)\right]=\left(1-\frac{T_{0}}{\overline{T}}\right)\dot{M}\left(h_{\text{out}}-h_{\text{in}}\right)$$

• The equivalent thermodynamic temperature is thus

$$\overline{T} = \frac{s_{\text{out}} - s_{\text{in}}}{h_{\text{out}} - h_{\text{in}}}$$



### Exergetic efficiency of HX with $\overline{T}$





#### Example: turbine

- Assumptions:
  - Kinetic and potential energy change of streams are negligible
  - Perfectly insulated
  - Steady state

$$\dot{M} \left( \boldsymbol{e}_{f,\text{in}} - \boldsymbol{e}_{f,\text{out}} \right) = \dot{W} + \boldsymbol{\mathcal{E}}_{a}$$
$$\eta_{\text{II,turb}} = \frac{\dot{W}}{\dot{M} \left( \boldsymbol{e}_{f,\text{in}} - \boldsymbol{e}_{f,\text{out}} \right)}$$



Exergetic efficiency takes into account the temperature and pressure at which energy is made available (comparison of 2 turbines operating at different *T* and *P*)





#### Example: mixer (dearator)

- Common in many processes
- Power plant: dearator (or contact heat exchanger)
- Same assumptions

$$\begin{cases} \dot{M}_{1}\boldsymbol{e}_{f,1} + \dot{M}_{2}\boldsymbol{e}_{f,2} = \dot{M}_{3}\boldsymbol{e}_{f,3} + \boldsymbol{\mathcal{E}}_{d} \\ \dot{M}_{1} + \dot{M}_{2} = \dot{M}_{3} \end{cases} \Rightarrow \dot{M}_{2} \left(\boldsymbol{e}_{f,2} - \boldsymbol{e}_{f,3}\right) = \dot{M}_{1} \left(\boldsymbol{e}_{f,3} - \boldsymbol{e}_{f,1}\right) + \boldsymbol{\mathcal{E}}_{d} \end{cases}$$



Exergetic efficiency shows how much of the exergy of the hot stream is transferred to the cold stream



## Exergy analysis of a simple ORC power plant (1)



#### Calculate exergy losses of all the ORC components



## Exergy analysis of a simple ORC power plant (2)

Data

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- Boiler pressure
- Turbine inlet temperature
- Condensation pressure
- Isentropic efficiency of the turbine
- Isentropic efficiency of the feeding pump
- Min. temperature difference in the boiler
- Min. temperature difference in the condenser
- Mass flow of geothermal water

 $P_{\text{boiler}} = 8.89 \text{ bar}$  $T_{\text{in.turb}} = 85.6 \text{ }^{\circ}\text{C}$  $P_{\rm cond} = 1.36$  bar  $\eta_{\text{turb}} = 0.80$  $\eta_{\text{pump}} = 0.35$  $\Delta T_{\text{boiler}} = 4 \,^{\circ}\text{C}$  $\Delta T_{\rm cond} = 4 \,^{\circ}{\rm C}$ M = 22.5 kg/s

### Exergy analysis of a simple ORC power plant (3)

State	Model	Fluid	М	Р	Т	h	S	Component	Power
no.			[kg/s]	[bar]	[°C]	[kJ/kg]	[kJ/kg.K]		[kW]
1	RefProp	R245fa	9.913	1.36	22.69	229.4	1.1032	Boiler	2328.0
2	RefProp	R245fa	9.913	8.89	23.74	231	1.1067	Turbine	273.4
-	RefPron	R245fa	9 913	8 89	85.60	465.9	1 7852	Pump	18.7
<u>з</u>	DofDron	D245fa	0.013	1.36	40.80	138.3	1.7052	Condenser	2070.4
4	KelPlop	K2431a	9.915	1.50	40.89	430.3	1.6075		
5	IF97	Water	70.746	1.013	10.00	42.09	0.1510		
6	IF97	Water	70.746	1.513	10.01	42.17	0.1511		
7	IF97	Water	70.746	1.013	17.01	71.43	0.2533		
8	IF97	Water	22.5	6.00	104.00	436.3	1.3514		
9	IF97	Water	22.5	6.00	79.40	332.8	1.0678		



### Exergy analysis of a simple ORC power plant (4)

Exergy balances of the components

- Boiler  $\dot{M}(e_{f,8} e_{f,9}) + \dot{M}(e_{f,2} e_{f,3}) = \dot{\mathcal{E}}_{d}$
- Turbine  $\dot{M}\left(\boldsymbol{e}_{f,3}-\boldsymbol{e}_{f,4}\right)=\dot{W}_{turb}+\dot{\boldsymbol{\mathcal{E}}_{d}}$
- Condenser  $\dot{M}(e_{f,4} e_{f,1}) + \dot{M}(e_{f,6} e_{f,7}) = \dot{\mathcal{E}}_{d}$
- Pump  $\dot{M} \left( e_{f,2} e_{f,1} \right) = -\dot{W}_{pump} + \dot{\mathcal{E}}_{d}$ With  $e_{f,in} - e_{f,out} = (h_{out} - h_{in}) - T_0 \left( s_{out} - s_{in} \right)$ And  $T_0 = 10$  °C ;  $P_0 = 1.013$  bar



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### Exergy analysis of a simple ORC power plant (5)

	Component	Exergy loss	Exergy Eff.
		[kW]	[%]
Solving exergy balance for exergy losses	Boiler	97.69	81.3
Dollar la largast	Turbine	62.61	81.4
• Boller is largest	Turbine62.61Pump12.70	32.2	
<ul> <li>Condenser and turbine similar</li> </ul>	Condenser	70.77	24.4

- Boiler: add heat transfer surface, but additional cost
- Turbine fluid dynamics performance: R&D



#### Grassman diagram





### Concluding remarks

- Comparison combined cycle plant ( $\eta_{\rm I}\!\!=\!\!59\%$ ) and geothermal ORC plant ( $\eta_{\rm I}\!\!=\!\!10\%$ )
- Better comparing  $\eta_{\rm II}$ :  $\eta_{\rm II,CCP} = 0.52$  and  $\eta_{\rm II,ORC} = 0.58$
- Exergoeconmics
- Life-cycle analysis
- Arbitrariness: definition of exergy obtained and provided, definition of the system, conditions

